Comments

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(1)	2	(3)	4	5	(6)	(7)
	Part, Annex	§, No.,	Type of comm ent g,t,e*	Comment, Justification	Proposal	Decision, Comments of Working Group
	Part I, 8.12 (LNG Provisions)	8.12.2 Provisions on LNG tanks	t	<ul> <li>1. Requirements and tests for safety system against overfilling:</li> <li>A system shall be provided for preventing the fuel tank from beien overfilled.</li> <li>But there are neither requirements for safety and function of this equipment nor performance tests!</li> </ul>	Technical Requirements and Performance tests have to be included in Annex 3B for LNG tanks as follows: Requirements: 8.12.2 A system shall be provided for preventing the container from being overfilled. This system may work in conjunction with the refuelling station. This system shall bear a permanent marking, indicating the container-type for which it has been designed and if applicable the mounting position and orientation. The filling process shall not lead to any pressure relief device coming into operation irrespective of time passed during/after the filling process. The filling process shall not lead to operating conditions the boil off venting system is not designed for and therefore cannot handle. Annex 3 B, 4.15.3 new The maximum filling level test shall be conducted in accordance with paragraph A5? and meet the requirements therin. A5? Maximum filling level test6.	Already in the current R110 version: 8.12.2. A system shall be provided for preventing the fuel tank from being overfilled. The in yellow marked part (in line with ISO requirements) is on request of France removed from the original version. We can suggest ISO 12991: A system shall be provided for preventing the container from being overfilled. This system may work in conjunction with the refuelling station The filling process shall not cause any pressure relief valve to operate during the filling process. The filling process shall not lead to operating conditions that the boil- off management system is not designed for, and therefore cannot handle. Under all circumstances and regardless of the fuel

<sup>1\*</sup>**Type of comments:**  $\mathbf{g}$  = general  $\mathbf{t}$  = technical  $\mathbf{e}$  = editorial **Note:** Please fill in at least column 2,4,5

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					<ol> <li>Criteria         During all the tests necessary for approval, the filling         process shall not lead to any pressure relief device coming         into operation irrespective of time passed during/after the         filling process. The filling process shall not lead to         operating conditions the boil off venting system is not         designed for and therefore cannot handle.         2. Procedure         The tested tank shall be representative of the design and         the manufacturing of the type to be approved.         Its manufacturing shall be completely finished and it shall         be fitted with all its equipment and particularly the level         gauge.         The tank shall already be cooled down and the inner tank         shall be at the same temperature as the liquid hydrogen.         The tank shall have contained during the previous 24 hours         a volume of liquid hydrogen at least equal to half of the         water volume of the inner tank         The mass of hydrogen or the mass flow rate at the inlet and         the outlet of the tank shall be measured with an accuracy         better than 1 per cent of the maximum filling mass of the         tested container         The tank shall be completely filled 10 times with liquid         hydrogen at equilibrium with its vapour. Between each         filling at least a quarter of the liquid hydrogen of the tank         shall be emptied         3. Results         The test conditions and the ten maximum level     </li> </ol>	condition and the maximum operating pressure of the inner tank, the filling volume of LNG shall not exceed the maximum filling level of the inner tank specified by the fuel tank manufacturer.

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			g,t,e*		measured by the added system shall be written in a test certificate signed by the manufacturer and the technical service.	
	Part I, 8.12 (Provisions on LNG-tanks)	8.13.1 obligatory equipment of LNG tank	t	2. Main automatic shut off valve There is no automatic valve on the LNG tank required. Most of the given safety measures, e.g. gas detection, temperature out of limits, pressure out of limits, overfilling can be handled without an activation of an automatic shut off valve on the tank	8.13.1.4 new: automatic shut off valve. The automatic shut off valve may be installed downstream but next to the vaporizer if the vaporizer is connected to the tank by welded or soldered or equivalent joints and if it is tested as part of the tank.	Already covered by new accepted proposal. See October meeting.
	Part I, 8.14 (Provisions on LNG components)	8.14	t	3. Safety system against failure of vaporizer In the definitions 4.11 is stated: "Other parts downstream from the vaporizer shall be considered as CNG components." But there is no safety equipment that prevents the vaporizer from flooding by LNG which could lead to cold temperatures lower than -40°C downstream of the vaporiser and destruction of the CNG-components not designed for cold temperatures lower than -40°C.	8.14.1 new A safety system shall be provided to prevent failure of the heat exchanger; and prevent any cryogenic liquid or gas from entering the other circuit and the system located downstream of it, if it has not been designed for this. 8.14.2 new The components shown shall be type approved pursuant to the provisions laid down in the annexes which can be determined from the table below: see 8.14-8.22 old	8.14.1 A safety system shall be provided to prevent any liquid or gas at cryogenic temperature from entering the system components located downstream from the vaporizer or heat exchanger, if they have not been approved for cryogenic temperature (class 5).

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	Annex 3 B	4.15 Tank design qualification tests	t	4. Requirements and tests for safety system against failure of vaporizer: For the protection device against flooding the vaporizer must be defined requirements and performance tests:	Annex 3 B, 4.15.4 new The performance test of the safety system to prevent failure of the heat exchanger (flooding) shall be conducted in accordance with paragraph A6? and meet the requirements therin. A6? Performance test of vaporiser safety system 1. Criteria The safety system shall prevent any cryogenic liquid or gas from entering the other circuit and the system located downstream of it. The temperature downstream of the vaporiser or in the other circuit shall be limited to minimum of -40°C. 2. Procedure An operational test of the safety system shall be performed. The test shall be concucted 3 times and show that the main shut off valve is closed if the temperature downstream of the vaporiser or in the other circuit reaches less than -40°C.	See previous point
	Annex 3B LNG-tanks	3.4.1 Inspection and testing	e	<ul> <li><b>5. wrong references???</b></li> <li>"3.4.1 Evaluation of conformity is required to be performed in accordance with the provisions of <b>paragraph 9.</b> of this Regulation; In order to ensure that the tanks are in compliance with this Regulation, they</li> </ul>	paragraph 9 of the regulation is: "Modifications of a type of CNG and/or LNG component and extension of approval" Does not fit to the requirement of 3B, 3.4.1 paragraph 6.10 of the regulation does not exist.	Already taken care of see document October meeting GRSG.

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				shall be subject to inspection in accordance with <b>paragraph 6.10</b> . performed by the Competent Authority."	??? references seem to be wrong – which reference was intended???	