

SG 6: Energy & Fuel Cycle

Update A-LCA IWG

07/09/2023

Scope & definitions

SG6 goals and objectives:

- A. Co-develop (and collect) different LCA methodologies for different types of fuels and energy
- B. Align/translate the different methodologies into the levelling concept as defined by IWG A-LCA, submit this to the IWG A-LCA

Scope & definitions

Controversial topics list:

1. Allocation. Simplified, do we consider ISO 14040 sufficient with regards to the priority when assessing emissions from multifunctional processes:
 - Avoid allocation by system expansion.
 - Allocate according to physical quantifiable unit (MJ, kg etc.)
 - Allocate according to other quantifiable unit (economical or other).
 - To what extent will we be able to make the same allocations to the different fuel pathways?

Since the 1st priority should always be to avoid allocation (and expand system boundaries instead), then complying with the ISO standards is quite uncommon?

2. Intermittency. How is storability to be methodologically considered in LCA. Currently modelled by either using average/marginal values for electricity. Opportunity for SG6 to at least clarify the discussion (this is where we are today) or to highlight which questions are not addressed in the LCA of today.
3. Product economic status i.e., is it by-products or determining products? Not considered in ALCA today which reduces the accuracy (though the precision is high) if consumer compares a by-product with a determining product. See for instance (Krantz, 2022).
4. ILUC. Whether or not this is included can often shift a renewable fuel from preferable to non-preferable.

Fuels List

Ongoing work (!)

Fuel:	Synthetic Fischer-Tropsch diesel				Biomass and HTL based gasoline and diesel			Gas		
	Gas-to-Liquid	Biomass-to-Liquid	Coal-to-Liquid	Power-to-Diesel	Gasoline	Diesel	CNG	LNG	Compressed biomethane	Liquefied biomethane
Elements: Existing methodologies?		- JEC v5 - RED - ICAO CORSIA - etc.								
Existing limitations?		- the logistic upstream for the feedstock transportation could be a real game changer - depending on the design (centralised, decentralised), self consumption of energy could be feasible, but also							- compression at source? At the station?	
Boundaries Level 4 Production: Transport & Infrastructure: Storage: Leakage?: Landuse emissions: Other emissions:		direct and indirect		CCS				yes		
To consider:										
Preliminary Remarks >Missing expertise? >Levels >>Level 1 >>Level 2 >>Level 3 >Other remarks:		fuel producers		economic investors						
		allocation		intermittency						

Fuel:	SNG		Ethanol	Biodiesel		Methanol	Ethers	Electricity	Hydrogen
	SNG	LPG		FAME	HVO				
									- JEC v5 - European DA for RFNBO
									- carbon intensity of the electricity consumed by electrolyzers
									eventually
			direct and indirect	direct and indirect					direct and indirect - CCS, electricity sources
			allocation						produced or consumed? If consumed then on which timeframe basis? Hourly?

Input is welcome:

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Excel:

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Timeline

Draft Timeline for the coming months

September-December 2023:

- Approve goals and objectives
- Agree on fuels list and methodologies
- Finalize and solve controversial topics

January-March 2024:

- Agree and draft methodology-ies

April-Summer 2024:

- Draft, discuss and agree on draft methodology for fuels & energy

A-LCA IWG

Open questions to the IWG A-LCA

1. Where do we the system boundary and cut-off point between fuel and energy SG and other subgroups? (mostly SG3 & 4)
 - Charging equipment and fuel stations
2. Which leveling approach should we take into consideration?
 - SG-members of SG6 are willing to go for level 4 but we should align with other SG's
3. Timeline for each SG?

Next meeting

Thursday 21 September at 12:00h-13:30h CEST

Still looking for additional co-chairs!

For any questions or remarks, please contact the SG-chair:

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Thank you!